


| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING | | | | | | FORM 3 AMENDED REPORT <input type="checkbox"/> | | | | |
|--|-----------|-------------------|--|---|--|--|-------------------------|----------|-------|--------|
| APPLICATION FOR PERMIT TO DRILL | | | | | | 1. WELL NAME and NUMBER Ute 22-6A-4-1 | | | | |
| 2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/> | | | | | | 3. FIELD OR WILDCAT WINDY RIDGE | | | | |
| 4. TYPE OF WELL Oil Well Coalbed Methane Well: NO | | | | | | 5. UNIT or COMMUNITIZATION AGREEMENT NAME | | | | |
| 6. NAME OF OPERATOR FINLEY RESOURCES INC | | | | | | 7. OPERATOR PHONE 817 231-8735 | | | | |
| 8. ADDRESS OF OPERATOR PO Box 2200, Fort Worth, TX, 76113 | | | | | | 9. OPERATOR E-MAIL awilkerson@finleyresources.com | | | | |
| 10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 14-20-H62-4901 | | | 11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> | | | 12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> | | | | |
| 13. NAME OF SURFACE OWNER (if box 12 = 'fee') | | | | | | 14. SURFACE OWNER PHONE (if box 12 = 'fee') | | | | |
| 15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') | | | | | | 16. SURFACE OWNER E-MAIL (if box 12 = 'fee') | | | | |
| 17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') Ute Indian Tribe | | | 18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/> | | | 19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/> | | | | |
| 20. LOCATION OF WELL | | FOOTAGES | | QTR-QTR | SECTION | TOWNSHIP | RANGE | MERIDIAN | | |
| LOCATION AT SURFACE | | 2239 FNL 2134 FWL | | SEnw | 22 | 4.0 S | 1.0 E | U | | |
| Top of Uppermost Producing Zone | | 2239 FNL 2134 FWL | | SEnw | 22 | 4.0 S | 1.0 E | U | | |
| At Total Depth | | 2239 FNL 2134 FWL | | SEnw | 22 | 4.0 S | 1.0 E | U | | |
| 21. COUNTY UINTAH | | | 22. DISTANCE TO NEAREST LEASE LINE (Feet) 2134 | | | 23. NUMBER OF ACRES IN DRILLING UNIT 40 | | | | |
| | | | 25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1160 | | | 26. PROPOSED DEPTH MD: 8000 TVD: 8000 | | | | |
| 27. ELEVATION - GROUND LEVEL 5254 | | | 28. BOND NUMBER RLB0011294 | | | 29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-8496 | | | | |
| Hole, Casing, and Cement Information | | | | | | | | | | |
| String | Hole Size | Casing Size | Length | Weight | Grade & Thread | Max Mud Wt. | Cement | Sacks | Yield | Weight |
| Cond | 17.5 | 13.375 | 0 - 60 | 48.0 | H-40 ST&C | 0.0 | Class G | 41 | 1.17 | 15.8 |
| Surf | 12.25 | 8.625 | 0 - 500 | 24.0 | J-55 ST&C | 8.6 | Class G | 359 | 1.15 | 15.8 |
| Prod | 7.875 | 5.5 | 0 - 8000 | 15.5 | J-55 LT&C | 9.5 | 50/50 Poz | 873 | 1.24 | 13.2 |
| ATTACHMENTS | | | | | | | | | | |
| VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES | | | | | | | | | | |
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | | | | | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN | | | | | |
| <input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE) | | | | | <input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER | | | | | |
| <input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED) | | | | | <input checked="" type="checkbox"/> TOPOGRAPHICAL MAP | | | | | |
| NAME Don Hamilton | | | | TITLE Agent | | | PHONE 435 719-2018 | | | |
| SIGNATURE | | | | DATE 01/23/2013 | | | EMAIL starpoint@etv.net | | | |
| API NUMBER ASSIGNED 43047535450000 | | | | APPROVAL  Permit Manager | | | | | | |

Finley Resources, Inc.
UTE 22-6A-4-1
2239' FNL & 2134' FWL, SE/NW, Sec 22, T4S, R1E, U.S.B.&M.
Uintah County, UT

Drilling Program

1. Formation Tops

| | |
|---------------|--------|
| Surface | 5,254' |
| Green River | 2,315' |
| Black Shale | 6,435' |
| Uteland Butte | 6,884' |
| Wasatch | 7,038' |
| TD | 8,000' |

2. Depth to Oil, Gas, Water, or Minerals

| | | |
|---------------|-----------------|-------|
| Black Shale | 6,435' - 6,884' | (Oil) |
| Uteland Butte | 6,884' - TD | (Oil) |

Fresh water may be encountered in the Duchesne Formation, but is not expected below about 300'.

3. Pressure Control

Section BOP Description

Surface 12-1/4" diverter

Interm/Prod The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc for a 5M system.

A 5M BOP system will consist of 2 ram preventers (double or two singles) and an annular preventer (see attached diagram). A choke manifold rated to at least 5,000 psi will be used.

4. Casing

| Description | Interval | | Weight (ppf) | Grade | Coupl | Pore Press @ Shoe | MW @ Shoe | Frac Grad @ Shoe | Safety Factors | | |
|---------------------|----------|--------|--------------|-------|-------|-------------------|-----------|------------------|----------------|----------|---------|
| | Top | Bottom | | | | | | | Burst | Collapse | Tension |
| Conductor 13 3/8 | 0' | 60' | 48 | H-40 | STC | -- | -- | -- | 1,730 | 770 | 322,000 |
| | | | | | | | | | -- | -- | -- |
| Surface 8 5/8 | 0' | 500' | 24 | J-55 | STC | 8.33 | 8.6 | 11 | 2,950 | 1,370 | 244,000 |
| | | | | | | | | | 11.59 | 8.25 | 20.33 |
| Production 5 1/2 | 0' | 8,000' | 15.5 | J-55 | LTC | 9 | 9.5 | 11 | 4,810 | 4,040 | 217,000 |
| | | | | | | | | | 1.63 | 1.28 | 1.75 |

Assumptions:

Surface casing MASP = (frac gradient + 1.0 ppg) - (gas gradient)

Intermediate casing MASP = (reservoir pressure) - (gas gradient)

Production casing MASP = (reservoir pressure) - (gas gradient)

All collapse calculations assume fully evacuated casing with a gas gradient

All tension calculations assume air weight of casing

Gas gradient = 0.1 psi/ft

All casing shall be new. Top Joint of surface casing will be J-55 STC 32 ppf casing.

All casing strings shall have a minimum of 1 centralizer on each of the bottom 3 joints.

5. Cement

| Job | Hole Size | Fill | Slurry Description | ft ³ | OH excess | Weight (ppg) | Yield (ft ³ /sk) |
|-----------------|-----------|--------|---|-----------------|-----------|--------------|-----------------------------|
| | | | | sacks | | | |
| Conductor | 17 1/2 | 60' | Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake | 48 | 15% | 15.8 | 1.17 |
| | | | | 41 | | | |
| Surface Lead | 12 1/4 | 500' | Class G w/ 2% KCl + 0.25 lbs/sk Flocele | 413 | 100% | 15.8 | 1.15 |
| | | | | 359 | | | |
| Production Tail | 7 7/8 | 5,000' | 50/50 Poz/Class G w/ 3% KCl + 2% bentonite | 1083 | 25% | 13.2 | 1.24 |
| | | | | 873 | | | |

The surface casing will be cemented to surface. In the event that cement does not reach surface during the primary cement job, a remedial job will be performed.

Actual cement volumes for the production casing string will be calculated from an open hole caliper log, plus 25% excess.

6. Type and Characteristics of Proposed Circulating Medium

| <u>Interval</u> | <u>Description</u> |
|-----------------|--|
| Surface - 500' | An air and/or fresh water system will be utilized. |
| 500' - TD | A water based mud system will be utilized. Hole stability may be improved with additions of KCl or a similar inhibitive substance. In order to control formation pressure the system will be weighted with additions of bentonite, and if conditions warrant, with barite. Anticipated maximum mud weight is 9.5 ppg. |

7. Logging, Coring, and Testing

Logging: A dual induction, gamma ray, and caliper log will be run from TD to the base of the surface casing. A compensated neutron/formation density log will be run from TD to the top of the Garden Gulch formation. A cement bond log will be run from PBTD to the cement top behind the production casing.

Cores: As deemed necessary.

DST: There are no DST's planned for this well.

8. Anticipated Abnormal Pressure or Temperature

Maximum anticipated bottomhole pressure will be approximately equal to total depth (feet) multiplied by a 0.47 psi/ft gradient.

$$8,000' \times 0.47 \text{ psi/ft} = 3744 \text{ psi}$$

No abnormal temperature is expected. No H₂S is expected.

9. Other Aspects

This is planned as a vertical well.

Variance Request for FIT Requirements:

Finley Resources, Inc. respectfully requests a variance to Onshore Order 2, Section III, Part Bi, for the Pressure integrity test (PIT, also known as a formation integrity test (FIT)). This well is not an exploratory well and is being drilled in an area where the formation integrity is well known. Additionally, when an FIT is run with the mud weight as required, the casing shoe frequently breaks down and causes subsequent lost circulation when drilling the entire depth of the well.

Variance Request for Air Drilling Requirements:

Finley Resources, Inc. respectfully requests a variance to Onshore Order #2, III.E.1

- Dust suppression equipment. Variance granted for water mist system to substitute for the dust suppression equipment.
- Blooie line discharge 100' from the well bore. Variance granted for blooie line discharge to be 75' from the well bore.
- Compressors located in the opposite direction from the blooie line a minimum of 100' from the wellbore. Variance granted for truck/trailer mounted air compressors.
- Straight run blooie line. Variance granted for targeted "T's" at bends.
- Automatic igniter. Variance granted for igniter due to water mist.
- Air drilling operations will be conducted only during drilling of the surface casing hole, there is no history of hydrocarbons being encountered in this hole section in the area where these wells are to be drilled.

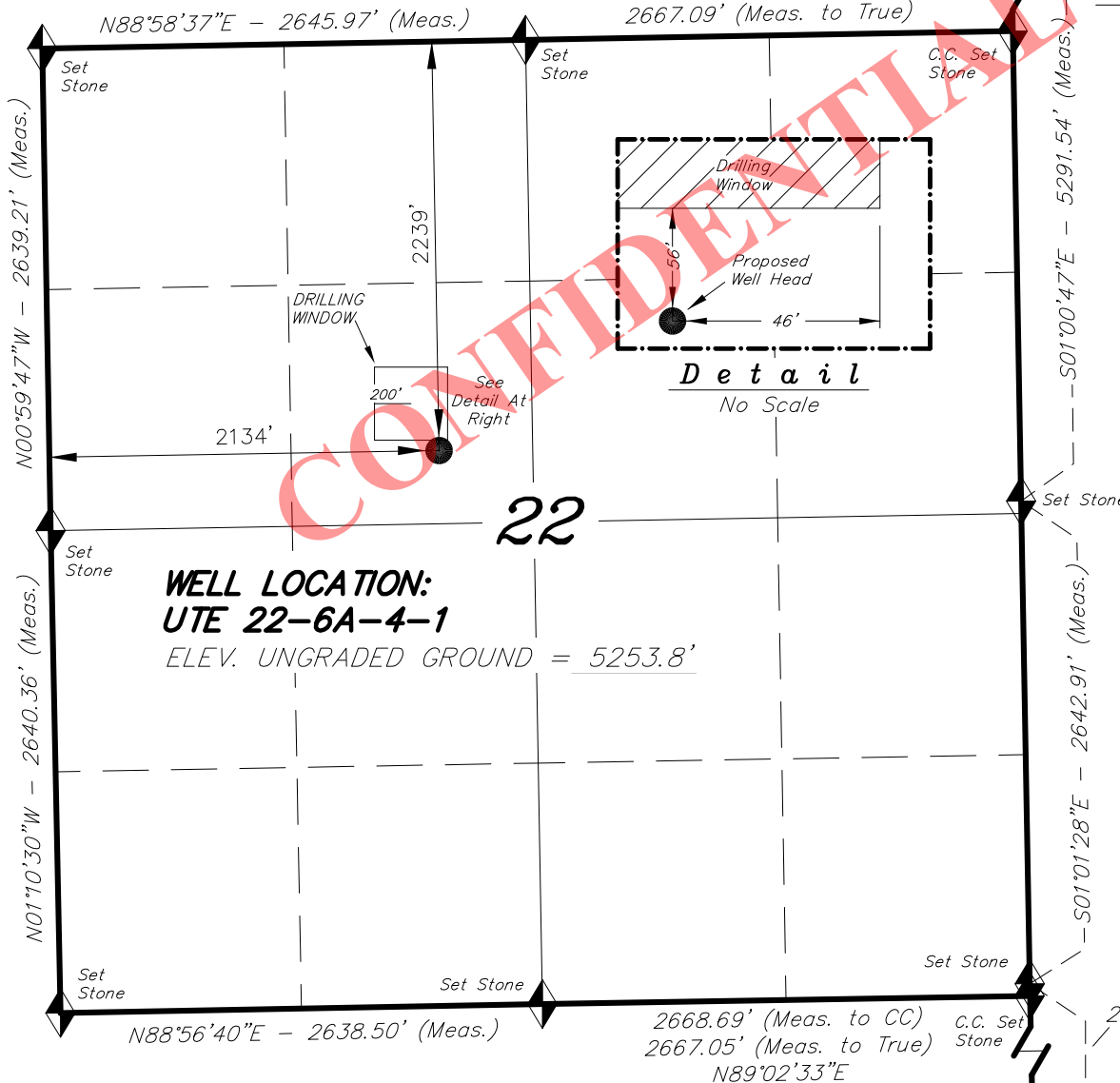
T4S, R1E, U.S.B.&M.

N88°57'05"E
2667.08' (Meas. to CC)
2667.09' (Meas. to True)

Rebar
and
Stone

FINLEY RESOURCES INC.

WELL LOCATION, UTE 22-6A-4-1,
LOCATED AS SHOWN IN THE SE 1/4
NW 1/4 OF SECTION 22, T4S, R1E,
U.S.B.&M. UINTAH COUNTY, UTAH.

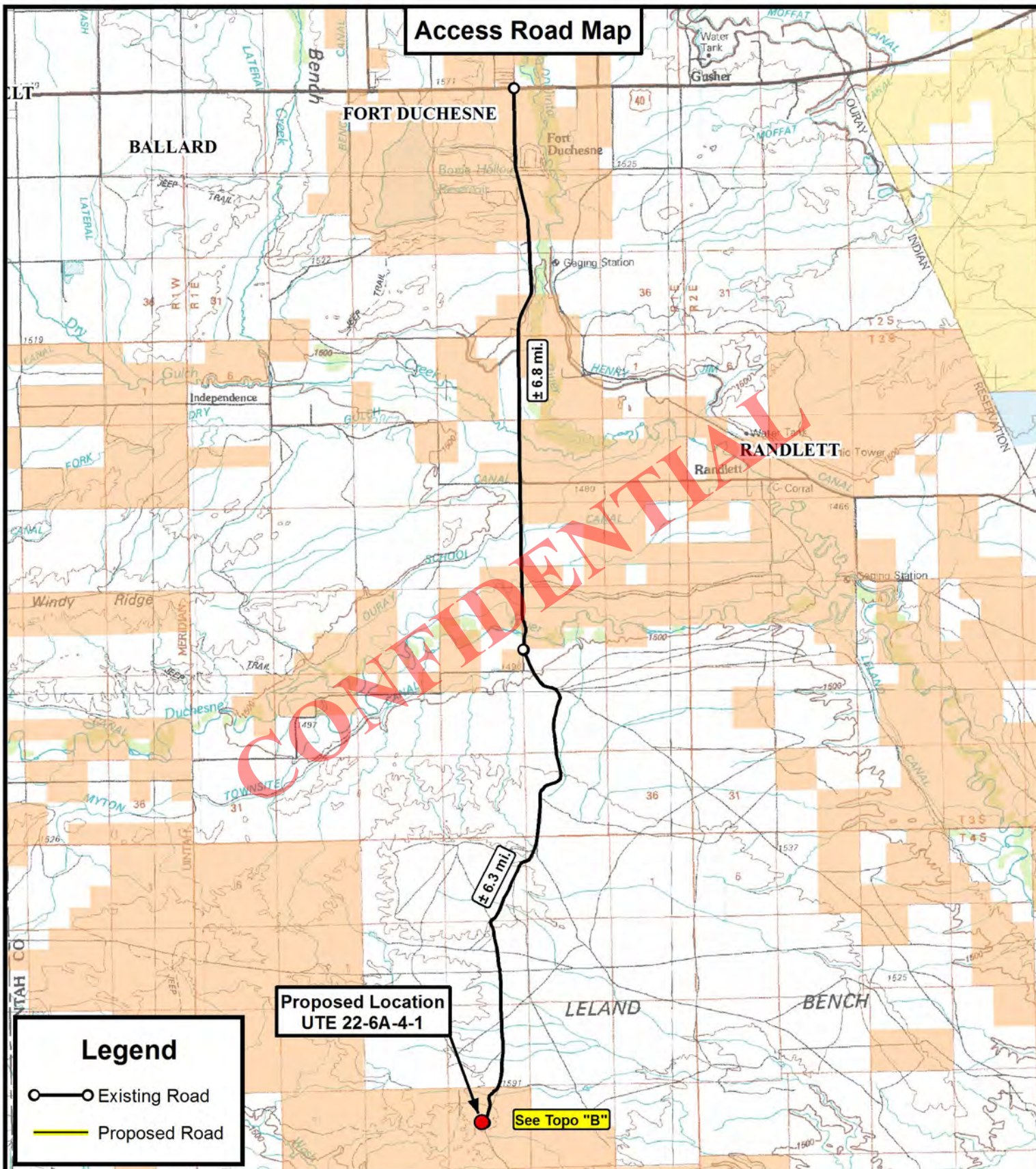


◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

UTE 22-6A-4-1
(Surface Location) NAD 83
LATITUDE = 40° 07' 17.83"
LONGITUDE = 109° 52' 14.67"

Access Road Map



Tri State
Land Surveying, Inc.

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



FINLEY RESOURCES INC.

UTE 22-6A-4-1
SEC. 22, T4S, R1E, U.S.B.&M.
Uintah County, UT.

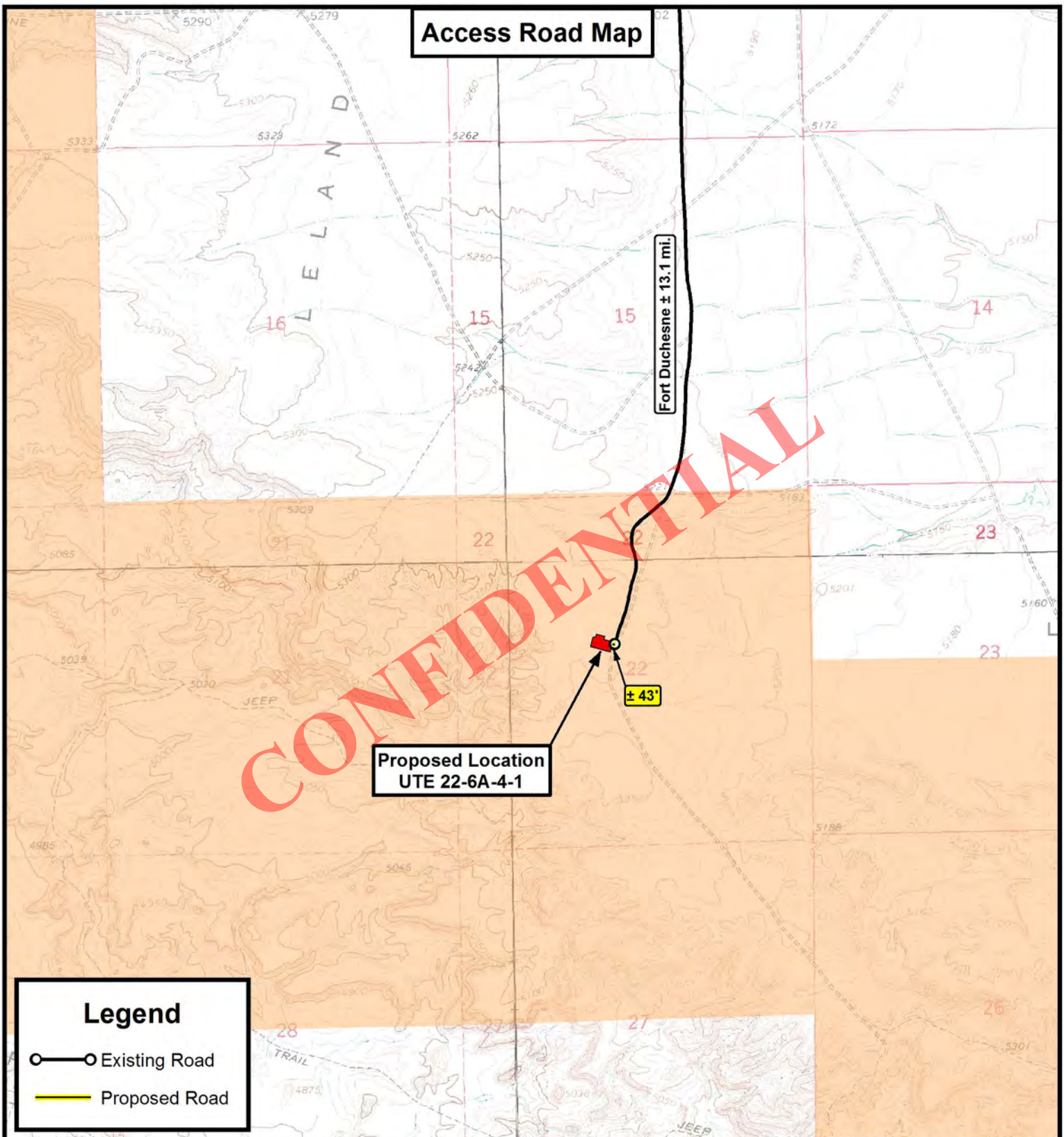
| | | |
|-----------|------------|----------|
| DRAWN BY: | A.P.C. | REVISED: |
| DATE: | 11-01-2012 | |
| SCALE: | 1:100,000 | |

TOPOGRAPHIC MAP

SHEET

A

Access Road Map



THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
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**FINLEY RESOURCES INC.**

UTE 22-6A-4-1
SEC. 22, T4S, R1E, U.S.B.&M.
Uintah County, UT.

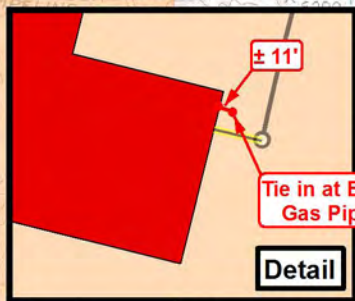
| | | | |
|-----------|-------------|----------|-----------------|
| DRAWN BY: | A.P.C. | REVISED: | 01-14-13 A.P.C. |
| DATE: | 11-01-2012 | | |
| SCALE: | 1" = 2,000' | | |

TOPOGRAPHIC MAP

SHEET

B

Proposed Pipeline Map



See "Detail"

Proposed Location
UTE 22-6A-4-1

Legend

- Existing Road
- Proposed Road
- Proposed Gas Pipeline

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Land Surveying, Inc.**

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FINLEY RESOURCES INC.

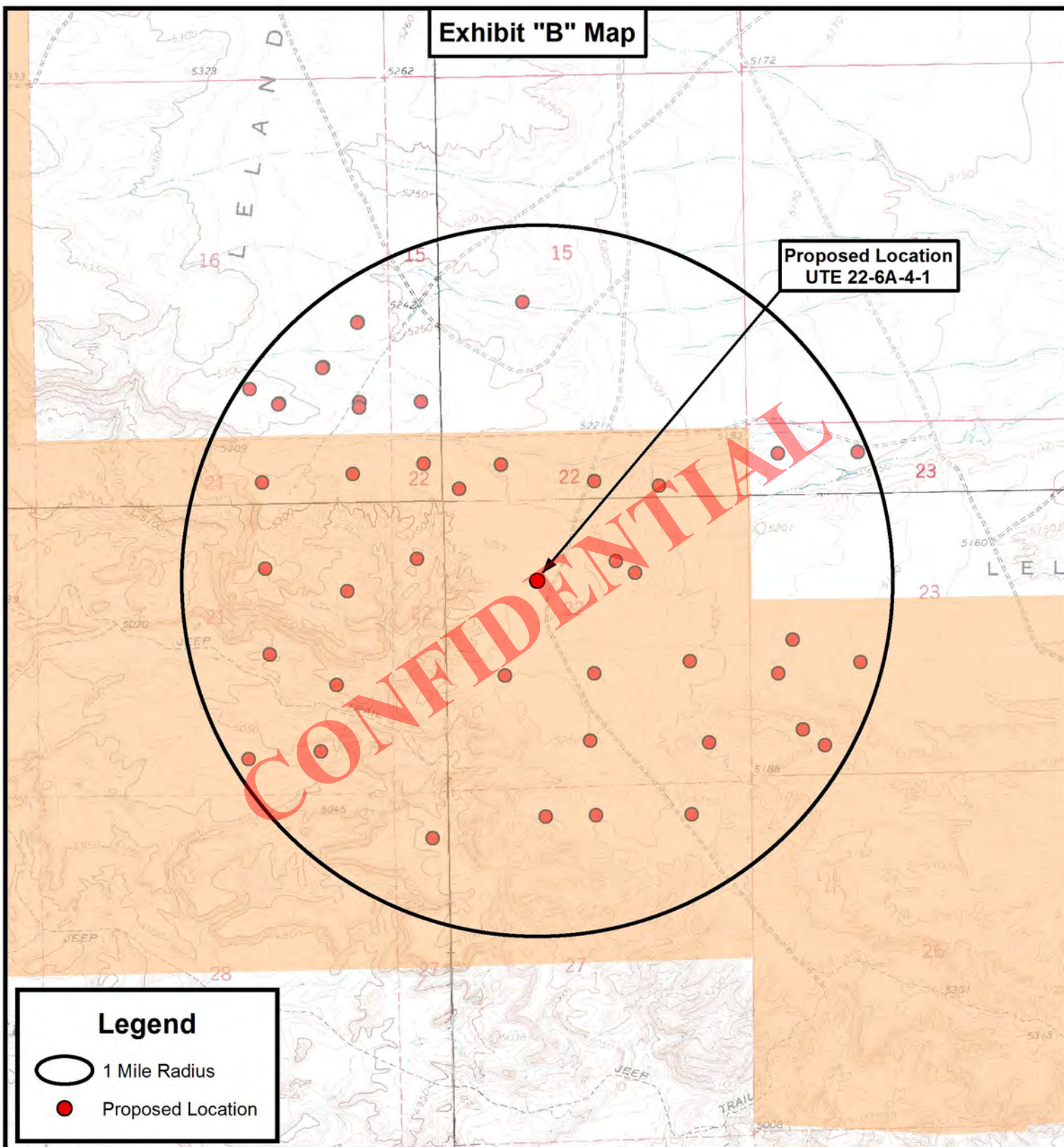
UTE 22-6A-4-1
SEC. 22, T4S, R1E, U.S.B.&M.
Uintah County, UT.

| | | | |
|-----------|-------------|----------|-----------------|
| DRAWN BY: | A.P.C. | REVISED: | 01-14-13 A.P.C. |
| DATE: | 11-01-2012 | | |
| SCALE: | 1" = 2,000' | | |

TOPOGRAPHIC MAP

SHEET

C



THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



FINLEY RESOURCES INC.

UTE 22-6A-4-1
SEC. 22, T4S, R1E, U.S.B.&M.
Uintah County, UT.

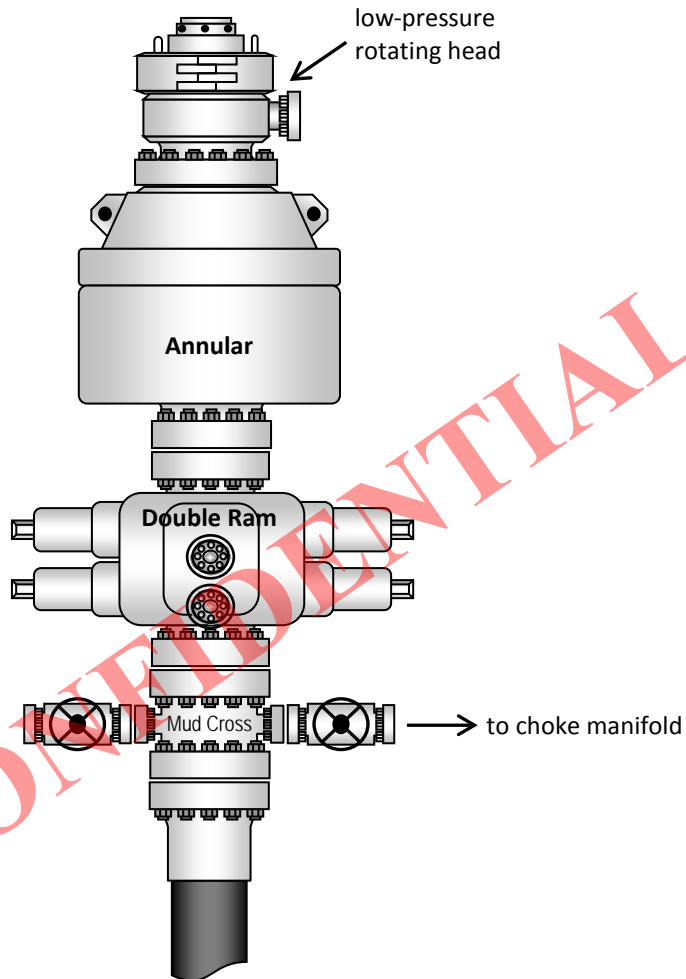
| | | | |
|-----------|-------------|----------|-----------------|
| DRAWN BY: | A.P.C. | REVISED: | 01-14-13 A.P.C. |
| DATE: | 11-01-2012 | | |
| SCALE: | 1" = 2,000' | | |

TOPOGRAPHIC MAP

SHEET

D

Typical 5M BOP stack configuration





2580 Creekview Road
Moab, Utah 84532
435/719-2018

January 23, 2013

Mrs. Diana Mason
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Request for Exception to Spacing – Finley Resources, Inc. - **Ute 22-6A-4-1**
2239' FNL & 2134' FWL, SE/4 NW/4, Section 22, T4S, R1E, USB&M
Uintah County, Utah

Dear Diana:

Finley Resources, Inc. respectfully submits this request for exception to spacing (R649-3-2) based on topography since the well is located less than 460 feet to the drilling unit boundary. Finley Resources, Inc. is the only owner and operator within 460 feet of the surface and target location as well as all points along the intended well bore path and are not within 460 feet of any uncommitted tracts or a unit boundary.

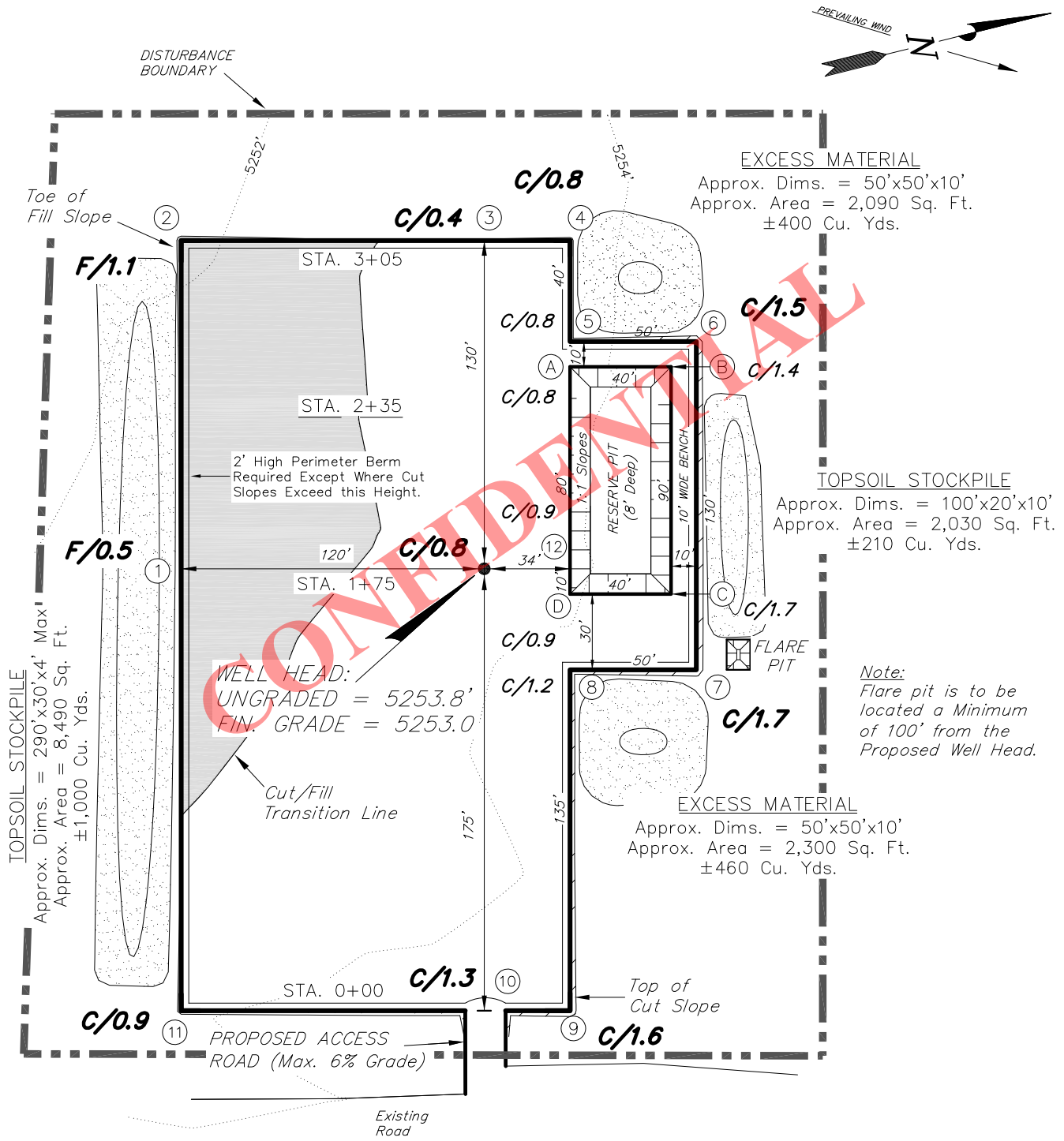
Thank you very much for your timely consideration of this application. Please feel free to contact Zachary Archer of Finley Resources, Inc. at 817-231-8759 or myself should you have any questions or need additional information.

Sincerely,

Don Hamilton
Agent for Finley Resources, Inc.

cc: Zachary Archer, Finley Resources, Inc.

RECEIVED: January 23, 2013

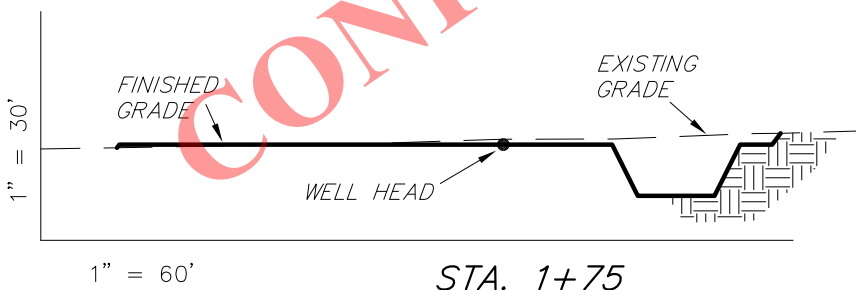
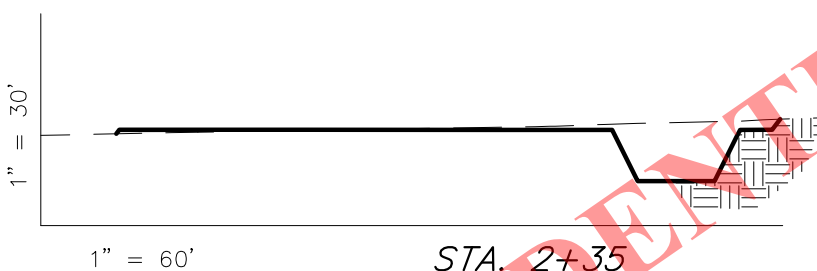
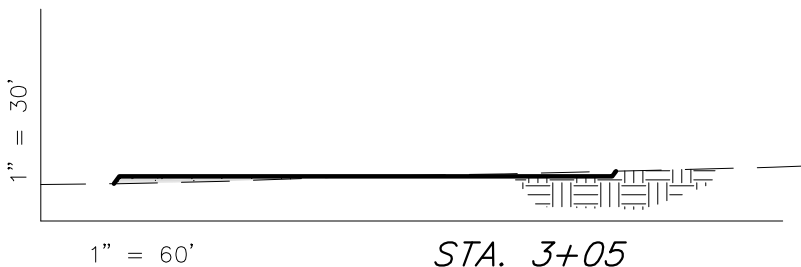
FINLEY RESOURCES INC.**PROPOSED LOCATION LAYOUT****UTE 22-6A-4-1***Pad Location: SENW Section 22, T4S, R1E, U.S.B.&M.***NOTE:**

The topsoil & excess material areas are calculated as being mounds containing 2,070 cubic yards of dirt (a 10% fluff factor is included). The mound areas are calculated with push slopes of 1.5:1 & fall slopes of 1.5:1.

| | | | |
|--------------|----------|----------------|---------------|
| SURVEYED BY: | C.S. | DATE SURVEYED: | 10-02-12 |
| DRAWN BY: | L.C.S. | DATE DRAWN: | 10-25-12 |
| SCALE: | 1" = 60' | REVISED: | M.W. 12-20-12 |

Tri State
Land Surveying, Inc.
(435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

RECEIVED: January 23, 2013

FINLEY RESOURCES INC.**CROSS SECTIONS****UTE 22-6A-4-1***Pad Location: SENW Section 22, T4S, R1E, U.S.B.&M.*

NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

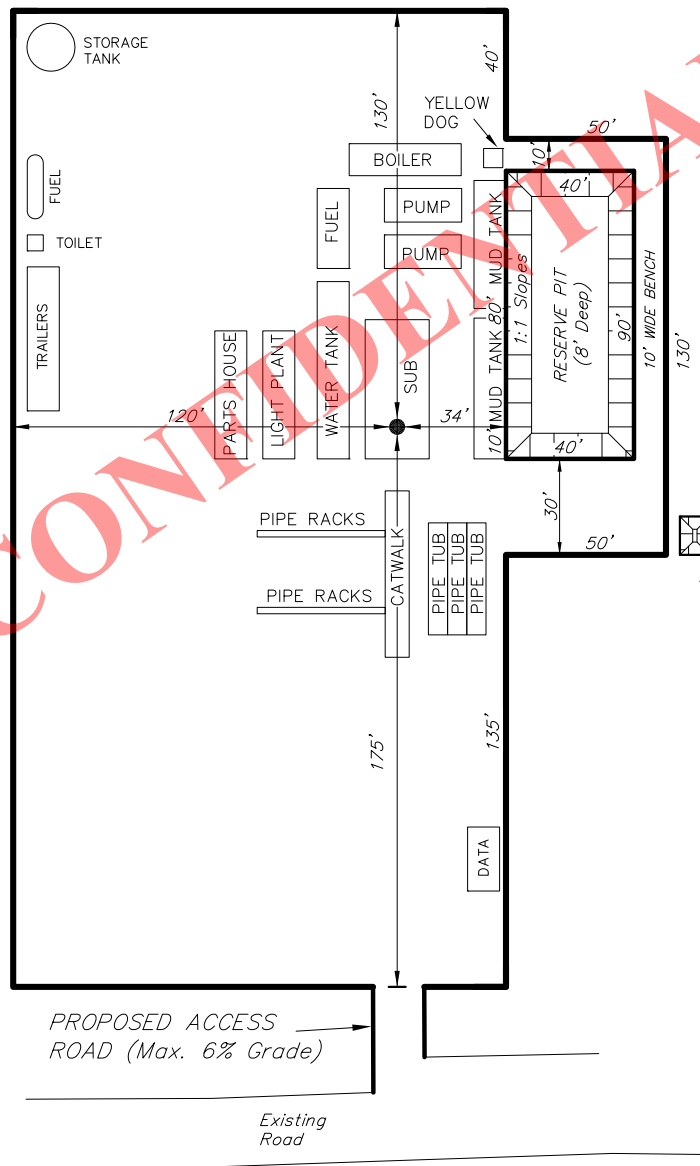
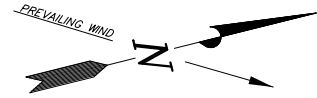
ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

| ITEM | CUT | FILL | 6" TOPSOIL | EXCESS |
|--------|-------|------|---|--------|
| PAD | 510 | 510 | Topsoil is not included in Pad Cut Volume | 0 |
| PIT | 780 | 0 | | 780 |
| TOTALS | 1,290 | 510 | 1,100 | 780 |

| | | | |
|--------------|----------|----------------|---------------|
| SURVEYED BY: | C.S. | DATE SURVEYED: | 10-02-12 |
| DRAWN BY: | L.C.S. | DATE DRAWN: | 10-25-12 |
| SCALE: | 1" = 60' | REVISED: | M.W. 12-20-12 |

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

RECEIVED: January 23, 2013

FINLEY RESOURCES INC.**TYPICAL RIG LAYOUT****UTE 22-6A-4-1***Pad Location: SENW Section 22, T4S, R1E, U.S.B.&M.*

FLARE
PIT

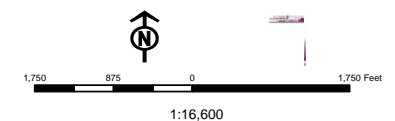
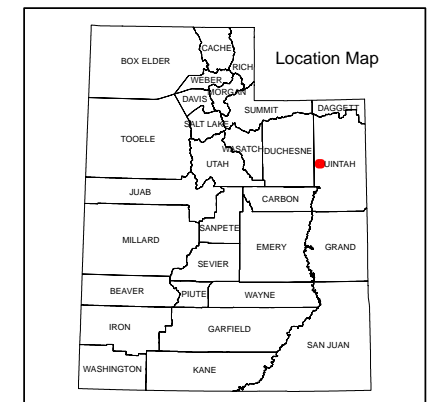
Note:
Flare pit is to be
located a Minimum
of 100' from the
Proposed Well Head.

| | | | |
|--------------|----------|----------------|---------------|
| SURVEYED BY: | C.S. | DATE SURVEYED: | 10-02-12 |
| DRAWN BY: | L.C.S. | DATE DRAWN: | 10-25-12 |
| SCALE: | 1" = 60' | REVISED: | M.W. 12-20-12 |

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

RECEIVED: January 23, 2013

| Units | Wells Query |
|---------------|------------------------------------|
| STATUS | Status |
| ACTIVE | APD - Approved Permit |
| EXPLORATORY | DRL - Spudded (Drilling Commenced) |
| GAS | GIW - Gas Injection |
| NP PP OIL | GS - Gas Storage |
| NP SECONDARY | LOC - New Location |
| PI OIL | OPS - Operation Suspended |
| PP GAS | PA - Plugged Abandoned |
| PP GEOTHERMAL | PGW - Producing Gas Well |
| PP OIL | POW - Producing Oil Well |
| SECONDARY | SGW - Shut-In Gas Well |
| TERMINATED | SOW - Shut-In Oil Well |
| Fields | TA - Temp. Abandoned |
| STATUS | TW - Test Well |
| Unknown | WDW - Water Disposal Well |
| ABANDONED | WW - Water Injection Well |
| ACTIVE | WSW - Water Supply Well |
| COMBINED | Bottom Hole Location - Oil/Gas/D |
| INACTIVE | |
| STORAGE | |
| TERMINATED | |



WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 1/23/2013

API NO. ASSIGNED: 43047535450000

WELL NAME: Ute 22-6A-4-1

OPERATOR: FINLEY RESOURCES INC (N3460)

PHONE NUMBER: 435 719-2018

CONTACT: Don Hamilton

PROPOSED LOCATION: SENW 22 040S 010E

Permit Tech Review: ☒

SURFACE: 2239 FNL 2134 FWL

Engineering Review: ☐

BOTTOM: 2239 FNL 2134 FWL

Geology Review: ☒

COUNTY: UINTAH

LATITUDE: 40.12162

LONGITUDE: -109.87080

UTM SURF EASTINGS: 596218.00

NORTHINGS: 4441867.00

FIELD NAME: WINDY RIDGE

LEASE TYPE: 2 - Indian

LEASE NUMBER: 14-20-H62-4901

PROPOSED PRODUCING FORMATION(S): UTELAND BUTTE

SURFACE OWNER: 2 - Indian

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

☒ PLAT☒ Bond: INDIAN - RLB0011294☐ Potash☐ Oil Shale 190-5☐ Oil Shale 190-3☐ Oil Shale 190-13☒ Water Permit: 43-8496☐ RDCC Review:☐ Fee Surface Agreement☐ Intent to Commingle

Commingle Approved

LOCATION AND SITING:

☐ R649-2-3.

Unit:

☐ R649-3-2. General☒ R649-3-3. Exception☒ Drilling Unit

Board Cause No: R649-3-3

Effective Date:

Siting:

☐ R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 1 - Exception Location - dmason
4 - Federal Approval - dmason
23 - Spacing - dmason

RECEIVED: February 25, 2013



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Ute 22-6A-4-1
API Well Number: 43047535450000
Lease Number: 14-20-H62-4901
Surface Owner: INDIAN
Approval Date: 2/25/2013

Issued to:

FINLEY RESOURCES INC , PO Box 2200, Fort Worth, TX 76113

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-3. The expected producing formation or pool is the UTELAND BUTTE Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being

drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written over a horizontal line.

For John Rogers
Associate Director, Oil & Gas

| | | |
|--|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4901 |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute In |
| 1. TYPE OF WELL Oil Well | | 7. UNIT or CA AGREEMENT NAME: |
| 2. NAME OF OPERATOR: FINLEY RESOURCES INC | | 8. WELL NAME and NUMBER: Ute 22-6A-4-1 |
| 3. ADDRESS OF OPERATOR: PO Box 2200 , Fort Worth, TX, 76113 | | 9. API NUMBER: 43047535450000 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2239 FNL 2134 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 22 Township: 04.0S Range: 01.0E Meridian: U | | 9. FIELD and POOL or WILDCAT: WINDY RIDGE |
| | | COUNTY: Uintah |
| | | STATE: UTAH |

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/15/2014 | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <input type="text"/> |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | | | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | | | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Finley Resources, Inc. requests a one year drilling permit extension for the referenced well. This is the first extension that has been requested.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: January 13, 2014

By: 

| | | |
|--|-------------------------------------|---|
| NAME (PLEASE PRINT) Don Hamilton | PHONE NUMBER 435 719-2018 | TITLE Permitting Agent (Star Point Enterprises, Inc.) |
| SIGNATURE N/A | | DATE 1/10/2014 |



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047535450000

API: 43047535450000

Well Name: Ute 22-6A-4-1

Location: 2239 FNL 2134 FWL QTR SENW SEC 22 TWP 040S RNG 010E MER U

Company Permit Issued to: FINLEY RESOURCES INC

Date Original Permit Issued: 2/25/2013

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☒ Yes ☐ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

Signature: Don Hamilton

Date: 1/10/2014

Title: Permitting Agent (Star Point Enterprises, Inc.) Representing: FINLEY RESOURCES INC

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 22 2013

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM
CONFIDENTIAL

| | | |
|--|--|--|
| 1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | 5. Lease Serial No. 1420H624901 |
| 1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone | | 6. If Indian, Allottee or Tribe Name |
| 2. Name of Operator FINLEY RESOURCES, INC. Contact: DON S HAMILTON E-Mail: starpoint@etv.net | | 7. If Unit or CA Agreement, Name and No. |
| 3a. Address P.O. BOX 2200 FT. WORTH, TX 76113 | | 8. Lease Name and Well No. UTE 22-6A-4-1 |
| 3b. Phone No. (include area code) Ph: 435-719-2018 Fx: 435-719-2019 | | 9. API Well No. 43-047-53545 |
| 4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SENW 2239FNL 2134FWL 40.121619 N Lat, 109.870742 W Lon At proposed prod. zone SENW 2239FNL 2134FWL 40.121619 N Lat, 109.870742 W Lon | | 10. Field and Pool, or Exploratory N/A |
| 14. Distance in miles and direction from nearest town or post office* 13.1 MILES SOUTH OF FT DUCHESNE, UTAH | | 11. Sec., T., R., M., or Blk. and Survey or Area Sec 22 T4S R1E Mer UBM |
| 15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 2134 | 16. No. of Acres in Lease 640.00 | 12. County or Parish UINTAH |
| 18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1160 | 19. Proposed Depth 8000 MD 8000 TVD | 13. State UT |
| 21. Elevations (Show whether DF, KB, RT, GL, etc.) 5254 GL | 22. Approximate date work will start 01/30/2013 | 17. Spacing Unit dedicated to this well 40.00 |
| 20. BLM/BIA Bond No. on file RLB0011294 | | 23. Estimated duration 60 DAYS |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

| | | |
|---|---|---------------------|
| 25. Signature (Electronic Submission) | Name (Printed/Typed) DON S HAMILTON Ph: 435-719-2018 | Date 01/21/2013 |
| Title PERMITTING AGENT | | |
| Approved by (Signature) | Name (Printed/Typed) Jerry Kenczka | Date MAY 06 2014 |
| Title Assistant Field Manager Lands & Mineral Resources | Office VERNAL FIELD OFFICE | |

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #187428 verified by the BLM Well Information System
For FINLEY RESOURCES, INC., sent to the Vernal
Committed to AFMSS for processing by ROBIN R. HANSEN on 01/24/2013 ()

NOTICE OF APPROVAL

UDOGM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

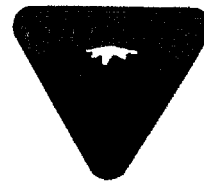


UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: FINLEY RESOURCES INC
Well No: UTE 22-6A-4-1
API No: 43-047-53545

Location: SENW, Sec. 22, T4S, R1E
Lease No: 14-20-H62-4901
Agreement: N/A

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

| | |
|---|--|
| Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist) | - The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. |
| Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist) | - Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig. |
| Spud Notice (Notify BLM Petroleum Engineer) | - Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing (Notify BLM Supv. Petroleum Tech.) | - Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov . |
| BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.) | - Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice (Notify BLM Petroleum Engineer) | - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

Company/Operator: Finley

Well Name & Numbers: Ute 22-3A-4-1, 22-4A-4-1, 22-6A-4-1, 22-10A-4-1, 22-15A-4-1, 22-16A-4-1, 23-9A-4-1, 23-10A-4-1, 23-11A-4-1, 25-3A-4-1, 26-5A-4-1, 27-1A-4-1, 27-2A-4-1, 27-3A-4-1

CONDITIONS OF APPROVAL:

- All areas of disturbance (including surface pipelines) must have appropriate surface use agreements or approvals in place with the proper owner and/or agency before such action is started.
- The conditions of approval, as set forth by those owners and/or agencies, shall be adhered to.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Gamma Ray Log shall be run from Total Depth to Surface.
- Surface casing cement will be circulated to surface.
- Cement for the Long String Shall be brought to 200' above surface casing shoe.

Variance Requests

All variances requested in the APD are approved.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well by CD (compact disc). This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

BLM - Vernal Field Office - Notification Form

Operator FINLEY RESOURCES Rig Name/#
CAPSTAR 329 Submitted By Lynn
RICH Phone Number 435-823-2503
Well Name/Number UTE 22-6A-4-1
Qtr/Qtr SEnw Section 22 Township 4S
Range 1E
Lease Serial Number 14-20-H62-4901
API Number 43-047-53545

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 6/9/2014 AM ☐ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☐ Surface Casing
- ☐ Intermediate Casing
- ☐ Production Casing
- ☐ Liner
- ☐ Other

Date/Time 6/22/2014 8:00 AM ☐ PM ☐

BOPE

- ☐ Initial BOPE test at surface casing point
- ☐ BOPE test at intermediate casing point
- ☐ 30 day BOPE test
- ☐ Other

Date/Time _____ AM ☐ PM ☐

Remarks _____

BLM - Vernal Field Office - Notification Form

Operator FINLEY RESOURCES Rig Name/
CAPSTAR 329 Submitted By Lynn
RICH Phone Number 435-823-2503
Well Name/Number UTE 22-6A-4-1
Qtr/Qtr SENW Section 22 Township 4S
Range 1E
Lease Serial Number 14-20-H62-4901
API Number 43-047-53545

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM ☐ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☐ Surface Casing
- ☐ Intermediate Casing
- ☐ Production Casing
- ☐ Liner
- ☐ Other

Date/Time 6/27/14 8:00 AM ☐ PM ☐

BOPE

- ☐ Initial BOPE test at surface casing point
- ☐ BOPE test at intermediate casing point
- ☐ 30 day BOPE test
- ☐ Other

Date/Time _____ AM ☐ PM ☐

Remarks _____

| | | |
|--|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4901 |
| 1. TYPE OF WELL Oil Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE |
| 2. NAME OF OPERATOR: FINLEY RESOURCES INC | | 7. UNIT or CA AGREEMENT NAME: |
| 3. ADDRESS OF OPERATOR: PO Box 2200 , Fort Worth, TX, 76113 | | 8. WELL NAME and NUMBER: Ute 22-6A-4-1 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2239 FNL 2134 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 22 Township: 04.0S Range: 01.0E Meridian: U | | 9. API NUMBER: 43047535450000 |
| PHONE NUMBER: 817 231-8735 Ext | | 9. FIELD and POOL or WILDCAT: WINDY RIDGE |
| COUNTY: UINTAH | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input type="checkbox"/> ALTER CASING | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CASING REPAIR | |
| <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/2/2014 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | |
| | <input type="checkbox"/> CHANGE TUBING | |
| | <input type="checkbox"/> CHANGE WELL STATUS | |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | |
| | <input type="checkbox"/> CONVERT WELL TYPE | |
| | <input type="checkbox"/> DEEPEN | |
| | <input type="checkbox"/> FRACTURE TREAT | |
| | <input type="checkbox"/> NEW CONSTRUCTION | |
| | <input type="checkbox"/> OPERATOR CHANGE | |
| | <input type="checkbox"/> PLUG AND ABANDON | |
| | <input type="checkbox"/> PLUG BACK | |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | |
| | <input type="checkbox"/> RECLAMATION OF WELL SITE | |
| | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION | |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | |
| | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | |
| | <input type="checkbox"/> TEMPORARY ABANDON | |
| | <input type="checkbox"/> TUBING REPAIR | |
| | <input type="checkbox"/> VENT OR FLARE | |
| | <input type="checkbox"/> WATER DISPOSAL | |
| | <input type="checkbox"/> WATER SHUTOFF | |
| | <input type="checkbox"/> SI TA STATUS EXTENSION | |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | |
| | <input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/> | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 04, 2014 | | |
| NAME (PLEASE PRINT) April Wilkerson | PHONE NUMBER 817 231-8735 | TITLE Reg & Enviro Analyst |
| SIGNATURE N/A | DATE 11/4/2014 | |

UTE 22-6A-4-1 6/23/2014 1 RD and work on rig and wait on trucks. Move rig and RU. NU BOPE and safety mtg... Test BOP and related equipment to 3000# high. Install wear bushing. PU BHA and tag cement at 474'. Drill cement and shoe from 474' to 515'. Drill new hole from 515' to 925' (164 F/H). 925 2.5 \$

UTE 22-6A-4-1 6/24/2014 2 Safety mtg..Drill from 925' to 3537'. RS and function test BOP's. Surveys (5). 3537 21 \$

UTE 22-6A-4-1 6/25/2014 3 Drill from 3537' to 5282'. Safety mtg.and RS and function test BOP's. Surveys (3). 5282 21.5 \$

UTE 22-6A-4-1 6/26/2014 4 Drill from 5282' to 6709'. Safety mtg., RS and function test BOP. Surveys (3). 6709 20.5 \$

UTE 22-6A-4-1 6/27/2014 5 Drill from 6709' to TD of 7556'. Safety mtg.and RS and function test BOP's. Survey at 6895'. Circ.bottoms up, pump sweep, pump 280 bbl.high vis brine and pump dry pill. Drop survey. Lay down DP to 4200'. Check for flow and well flowing 3--4 GPM. Continue to lay down DP and BHA. Work thru tight spot at 4200' and then had trouble keeping wellbore full. Depth at report time is 1116' and POOH to trip for logs . 7556 15 \$

UTE 22-6A-4-1 6/28/2014 6 LDDP and BHA. Safety mtg.. RU Weatherford OH loggers and run OH logs. LTD=7556'. RD loggers. RU to run csg.and run 179 jts.of new 5-1/2" 15.5# LT&C J-55 csg.and start circ.out brine from 4900' to tag at 7556'. Land shoe at 7550' and float collar at 7500'. . 7566 0 \$

UTE 22-6A-4-1 6/29/2014 7 Wash down to TD of 7556'. Ran a total of 178 jts.of new 5-1/2" 15.5# LT&C J-55 csg..Correction: Shoe at 7542' and FC at 7498' KB. RU Halliburton cementers. Safety mtg...Cement production csg.with 40 bbl.of gel water, 10 bbl.fresh, 400 sxs.of 10.5 ppg lead and 700 sxs.of 12 ppg tail and wash up, drop plug and displace plug with 177 bbl.of cla-web water. No returns after dropping plug. Final circ.psi=1150#. Bump plug with 1650#. Float held. Bump plug at 12:35PM on 6/28/14. . Lay down landing jt.and install BP valve in head. ND and clean pits and release rig at 6:00PM on 6/28/14. Rig down to move to Ute 22-10A-4-1 on 6/29/14.. 7566 0 \$

UTE 22-6A-4-1 5/20/2014 On 5/19/2014 MIRU J Wright construction. Start to clear off top soil. On 5/20/14 will cont.to work on access road and location. \$0

UTE 22-6A-4-1 5/21/2014 Should start digging out pit area on 5/21/14. \$0

UTE 22-6A-4-1 5/22/2014 On 5/21/14 started rocking location. On 5/22/14 should finish location. \$0

UTE 22-6A-4-1 5/29/2014 On 5/28/14 location is complete. \$0

UTE 22-6A-4-1 6/5/2014 On 6/4/14 MIRU Pete Martin bucket rig. Bucket drill 24" hole to 42'. Ran 40' of 16" pipe. Grout in. RDMO Pete Martin. RDUFA. \$0

UTE 22-6A-4-1 6/10/2014 On 6/9/14 MIRU Pro-Petro air drilling rig. Spud 12-1/4" hole at 8:00AM on 6/9/14. Air mist hole to 515'. Ran a survey at 500' and had 3/4". Ran a total of 12 jts. of 8-5/8" new 24# ST&C J-55 csg. to 507'. RDMO Pro-Petro. Will cement on 6/11/14. \$0

UTE 22-6A-4-1 6/12/2014 On 6/11/14 MIRU Pro-Petro cementers and cement 8-5/8" csg. as follows: Pump 40 bbl. of gel water, 10 bbl. of water and 360 sxs. of 15.8 ppg "G" cement with 1/4# floccle and 2% CaCl and drop plug and displace plug with 29 bbl. of water. Had 15 bbl. of good cement to surface. Hole standing full. SI the well. RDUFA. \$0

UTE 22-6A-4-1 7/7/2014 set tank rings, set tanks and treater today, 1 water tank and 2 oil tanks, and 1 treater (4x20), set walk way for tanks, marked out area for the flow line, \$

UTE 22-6A-4-1 7/8/2014 On 7/3/14 MIRU The Perforators. Run a CBL/VDL/GR log from tag at 7447' to surface. Top of lead cement est. at 350'. Correlated the log to the Weatherford compact triple combo. RDMO wireline company. \$

UTE 22-6A-4-1 7/9/2014 started on welding the flow line and trace line, started on plumbing the tanks and treater, took off the man way lids to install water drain lines for oil tanks, worked on pop off line from treater, \$

UTE 22-6A-4-1 7/10/2014 continued work on the flow line and trace line, finishing up treater, start on the 1" gas line and stainless lines, \$

UTE 22-6A-4-1 7/11/2014 installed vent lines for the production tanks, finishing up trace lines and flow line, finish up stainless work for gas lines to the burners on tanks and treater, get ready to pressure test tomorrow on trace line, \$0

UTE 22-6A-4-1 7/12/2014 pressure tested trace system, good test, held 500 psi, installed tank burners and stacks, cleaned up location and started on tank berm, ran gas sales line to main road for gas meter, \$

UTE 22-6A-4-1 7/14/2014 started insulating the treater and tanks, worked on flow line, \$0

UTE 22-6A-4-1 7/15/2014 started wrapping the tanks with insulation and putting the tin on, worked on the valves in front of the tank insulating them, started on the treater house, \$0

UTE 22-6A-4-1 7/16/2014 finished insulating flow lines and finished up treater building, cleaned up trash and moved out, \$

UTE 22-6A-4-1 7/18/2014 On 7/17/14 MIRU The Perforators. The frac tree had previously been installed and csg. and tree tested to 3500#. Perforate the following Wasatch intervals at 4 JPF and 90° phasing using a 3-1/8" csg. gun: 7050-52'; 7072-74'; 7112-18'; 7140-44'; 7166-70' & 7238-40' (80 holes). No pressure prior to or after perforating. Hole was full of water. SIFN. Scheduled to start fracing on 7/18/14. \$0

UTE 22-6A-4-1 7/20/2014 Ute 22-6A-4-1: Frac of well for report date of 7/20/14 for 7/19/14 fracs: Zone #1: Wasatch interval 7050-7240': SICP=200#. Frac with 1500 gal. of 15% HCL 20# x-link gel w/70M# 20/40 mesh sand , total 1493 bbl..Max.rate=62; Ave=57; Max.psi=3207#; Ave=2893#; ISIP=2478# (.78) .frac plug @7040'. Zone #2: Ute land Butte intervals: 6810-12'; 6832-34'; 6844-46'; 6879-81'; 6929-31'; 6936-38'; 6951-53'; 6959-61'; 7008-10' & 7022-24' (60 holes).. perforated w/ 18# gel 1000 gal. 15% HCL ,100M# 20/40 sand , total load 1463 bbl..Max.rate=61; Ave=60 BPM; Max.psi=3343#; Ave=3018#; ISIP=2267# (.76). comp.frac plug @6790'. Zone #3: Castle Peak intervals: 6650-53'; 6755-59' & 6765-68' (30 holes). Frac w/ 18# HYBRID system 65M# 20/40 sand total load 1419 bbl..Max.rate=61; Ave=57; Max.psi=3347#; Ave=2939#; ISIP=1981# (.73). frac plug @ 6620'. Zone #4: Castle Peak: 6566-72' (18 holes). Frac w/ 18# x-link system using 50M# of 20/40 sand total load of 730 bbl..Max.rate=44; Ave=43 BPM; Max.psi=3264#; Ave=2822#; ISIP=1945# (.73); frac plug @ 6550'. Zone #5: Douglas Creek/Black Shale/Castle Peak: 6391-95'; 6494-6500' & 6505-07' (36 holes). Frac w/ 18# x-link gel 80M# of 20/40 sand ,total load of 1002 bbl..Max.rate=60; Ave=59 BPM; Max.psi=3236#; Ave=2995#; ISIP=2450# (.81). frac plug @ 6330'. Zone #6: Douglas Creek: 6130-32'; 6243-45'; 6256-58'; 6270-72' & 6283-88' (39 holes). Frac w/ 18# HYBRID system 125M# of 20/40 sand , total load of 2520 bbl..Max.rate=61; Ave=60.4; Max.psi=3597#; Ave=2925#; ISIP=2174# (.78). frac plug @ 6080'. Zone #7: Garden Gulch/Douglas Creek: 5716-20'; 5818-23' & 5912-16'. Frac w a 18# x-link water system 79M# of 20/40 sand total load of 1044 bbl..Max.rate=61; Ave=61; Max.psi=3075#; Ave=2732#; ISIP=1877# (.75). frac plug @ 5600'. Zone #8: Garden Gulch: 5356-60'; 5394-98' & 5416-20' (36 holes). Frac w/ 18# HYBRID system 75M# of 20/40 sand , total load 1516 bbl..Max.rate=61; Ave=60 BPM; Max.psi=3594#; Ave=2804; ISIP=2135#; (.83). frac plug at 5300'. Zone #9: Garden Gulch intervals: 5104-06'; 5206-10' & 5218-22' (30 holes). Frac this w/ 18# x-link gel using 61M# of 20/40 sand load of 850 bbl..Max.rate=63; Ave=61; Max.psi=3751#; Ave=2496#; ISIP= 1674#; (.75). SI the well at 8:00PM 7/19/14.. Total load to recover is 12215 bbl.. After a 3 hour SI period SICP=1225#. Open well 18/64" choke, flow the well overnight and at 6:00AM on 7/20/14 FCP=875# on a 18/64" choke current rate of 90 bbl.per hr with no sand or oil and 100% frac water. recovered 670 bbl.in the last 7 hours. Continue to flow. LLR=11545 bbl.Multi-Chem scale inhibitor #2510t at a rate of 0.5 gpt in all pumped fluids. \$

UTE 22-6A-4-1 7/21/2014 On 7/20/14 continue to flow the well back to frac tank overnight following frac work on various chokes. At 6:00AM on 7/21/14 FCP=75# on a 24/64" choke at a rate of 20 bbl.per hour with a slight show of oil occasionally and no gas with a current flow rate of 20 bbl.per hour with a total recovery in the last 24 hours of 1500 bbl.and a cumulative recovery of 2170 bbl..Expect the well to be SI in the next few hours due to low flow rate. LLR is 10045 bbl. \$

UTE 22-6A-4-1 7/23/2014 Final flowback report following frac work. ON 7/21/14 continue to flow the well until noon on 7/21/14 when the final FCP=0# at a rate pf 15 bbl.per hour and a final oil cut of 2%. Recovered an additional 130 bbl.in the last 6 hours for a LLR=9915 bbl..SI the well at noon on 7/21/14. RDUFA. \$

UTE 22-6A-4-1 7/25/2014 On 7/24/14 MIRU Monument WS. Have safety mtg..MIRU The Perforators WL. SICP=500#. Set a comp.BP at 4950'. RD WL. Bled off well. RD frac head. NU BOP's. Tally and rabbit in the hole with 4-5/8" mill and pump off bit sub assembly and new 2-7/8" tbg.to 4900' and SIFN. On 7/25/14 will start to drill out plugs. \$

UTE 22-6A-4-1 7/26/2014 On 7/25/14 SITP and SICP=0#. Continue to RIH with mill and tbg.and drill out comp.BP at 4950'. Drill out with no kick. Continue in the hole and drill comp.frac plugs at 5600'; 6080'; 6330'; 6550'; 6620'; 6790' and 7040'. Circ.hole clean. SIFW. On 7/28/14 will continue to clean out well. \$

UTE 22-6A-4-1 7/29/2014 On 7/28/14 SITP=0# with float in string and SICP=200#. Safety mtg..Bled off csg..Continue in the hole and drill out comp.frac plug at 7040'. Tag fill at 7350' and circ.out fill to PBTD of 7490'. Circ.hole clean and spot biocide and corrosion inhib..POOH with mill. RIH with production tbg.and SIFN. On 7/29/14 will set anchor and ND BOP's and NUWH and run rods and pump. \$

UTE 22-6A-4-1 7/30/2014 On 7/29/14 safety mtg..SITP and SICP=0#. Attempt to set TAC and would not set. POOH with tbg..Make up new TAC and RIH with production tbg..Set TAC with 12M# tension. ND BOP's and NUWH. Prepare to run rods and pump on 7/30/14. Tbg.Detail to follow. \$

UTE 22-6A-4-1 7/31/2014 On 7/30/14 Safety mtg..SITP=0# and SICP=100#. Bled off csg..Bucket test pump. Flush tbg.with hot KCL water. RIH with rods and pump. Seat pump and long stroke to 800#--OK. Space out and clamp rods off. RD hot oiler and RDMO Monument WS. Turn well over to production department. Final report of well completion. Tbg.Detail: BP=0.85'; 5 jts.of tbg.=162.85'; Perf.sub.=4.1'; SN=1.10'; 12 jts.of tbg.=390.75'; TAC=2.8'; 203 jts.tbgs.=6614.87'; Stretch=1.46'; KB=13'. all tbg.is new 2-7/8" EUE 8rd J-55 6.5# Pump: 2-1/2"x1-1/2"x16" RHAC with 20' dip tube. Rods: 10-4"x1" stabilizers; 10-1-1/2" sinker bars; 10-3/4" guided rods; 150-3/4" slick rods; 107-7/8" slick rods; 1-4'; 6'x7/8" pony rods; 1-1/2"x26' polish rod. \$

UTE 22-6A-4-1 8/1/2014 built pumping unit pad, set 456 shores pumping unit, hooked in trace system and gas lines to motor, hung well off on pumping unit, started motor and check trace system for circulation, started fires in tanks and treater, let trace system warm up and turn well on tomorrow, \$

UTE 22-6A-4-1 10/8/2014 JSA, safety meeting, unhang head and unseat pump. RU hot oiler and flush tubing w/40 bbls. Strip on table and TOO H w/rods. Got 29 pulls out , RU hot oiler and flush w/20 bbls. Continue to TOO H, LD 103 wore 3/4" rods (3300' to 5875'. LD weight bars and pump. X-over blocks for tubing, ND wellhead, release TAC, NU BOP. TOO H w/tubing. Got 55 stands out and tubing came in. Pumped 20 bbls down tubing to kill well. Continue to POOH, found hole in joint 161. LD and finish POOH. MU bit and bit sub, TIH. PU 12 work joints and RIH to 7515'. No fill. LD work joints, TOO H w/20 stands. Secure well, SDFN. \$

UTE 22-6A-4-1 10/9/2014 JSA, Safety meeting. RU hot oiler and flush tubing w/40 bbls. Open up well and TOO H w/tubing. Got 80 stands out and flushed w/25 bbls. Finish TOO H w/tubing, broke out bit and bit sub, MU BHA, RU hydrotester and tested 100 joints. LD 24 bad joints. RD hydrotester and finish TIH. PU 24 new joints, ND BOP, set TAC, NU wellhead, X-over blocks for rods, secure well, SDFN. Tubing detail as follows: 203 joints, TAC (6638') 12 joints, PSN (7029') 1 joints, 1 4'sub, Cavens desander, 4 joints, bullplug. EOT @ 7197. BAD joints
#174,172,173,170,171,166,167,164,165,162,163,160,161,158,159,156,157,154,155,152,153,140,141 \$

UTE 22-6A-4-1 10/10/2014 JSA, Safety meeting. Flush tubing w/40 bbls. Strip on table, PU and prime new pump. PU 10 K-bars w/stab subs, RIH w/10 guided 3/4", PU 25 more guided 3/4" and RIH,

alternating every other rod w/3/4" slick. Finish RIH w/100 3/4" slick, 107 slick 7/8", 2-6'X7/8 and 1-4'X7/8" pony rods. PU polished rod and seat pump. Fill w/12 bbls and test to 800 psi. Good test. Hang horse head, RDMO. Return well to production. NOTE: 75 3/4" rods had some wear on the shoulders. Replaced 100 3/4" rod boxes. \$

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MININGAMENDED REPORT ☐ FORM 8
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____b. TYPE OF WORK: NEW WELL ☐ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER _____

2. NAME OF OPERATOR:

3. ADDRESS OF OPERATOR:

CITY

STATE

ZIP

PHONE NUMBER:

4. LOCATION OF WELL (FOOTAGES)

AT SURFACE:

AT TOP PRODUCING INTERVAL REPORTED BELOW:

AT TOTAL DEPTH:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:

9. API NUMBER:

10 FIELD AND POOL, OR WILDCAT

11. QTR/QTR, SECTION, TOWNSHIP, RANGE,
MERIDIAN:

12. COUNTY

13. STATE

UTAH

14. DATE SPUDDED:

15. DATE T.D. REACHED:

16. DATE COMPLETED:

ABANDONED ☐READY TO PRODUCE ☐

17. ELEVATIONS (DF, RKB, RT, GL):

18. TOTAL DEPTH: MD

TVD

19. PLUG BACK T.D.: MD

TVD

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD

PLUG SET:

TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

23.

WAS WELL CORED?

NO ☐YES ☐

(Submit analysis)

WAS DST RUN?

NO ☐YES ☐

(Submit report)

DIRECTIONAL SURVEY?

NO ☐YES ☐

(Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

| HOLE SIZE | SIZE/GRADE | WEIGHT (#/ft.) | TOP (MD) | BOTTOM (MD) | STAGE CEMENTER DEPTH | CEMENT TYPE & NO. OF SACKS | SLURRY VOLUME (BBL) | CEMENT TOP ** | AMOUNT PULLED |
|-----------|------------|----------------|----------|-------------|----------------------|----------------------------|---------------------|---------------|---------------|
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

25. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------------|-----------------|------|----------------|-----------------|------|----------------|-----------------|
| | | | | | | | | |

26. PRODUCING INTERVALS

| FORMATION NAME | TOP (MD) | BOTTOM (MD) | TOP (TVD) | BOTTOM (TVD) |
|----------------|----------|-------------|-----------|--------------|
| (A) | | | | |
| (B) | | | | |
| (C) | | | | |
| (D) | | | | |

27. PERFORATION RECORD

| INTERVAL (Top/Bot - MD) | SIZE | NO. HOLES | PERFORATION STATUS |
|-------------------------|------|-----------|---|
| | | | Open <input type="checkbox"/> Squeezed <input type="checkbox"/> |
| | | | Open <input type="checkbox"/> Squeezed <input type="checkbox"/> |
| | | | Open <input type="checkbox"/> Squeezed <input type="checkbox"/> |
| | | | Open <input type="checkbox"/> Squeezed <input type="checkbox"/> |

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND TYPE OF MATERIAL |
|----------------|-----------------------------|
| | |
| | |
| | |

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER: _____

30. WELL STATUS:

31. INITIAL PRODUCTION**INTERVAL A (As shown in item #26)**

| | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: |

INTERVAL B (As shown in item #26)

| | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: |

INTERVAL C (As shown in item #26)

| | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: |

INTERVAL D (As shown in item #26)

| | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: |

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)**33. SUMMARY OF POROUS ZONES (Include Aquifers):**

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

| Formation | Top (MD) | Bottom (MD) | Descriptions, Contents, etc. | Name | Top (Measured Depth) |
|-----------|----------|-------------|------------------------------|------|----------------------|
| | | | | | |

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) _____ TITLE _____

SIGNATURE _____ DATE _____

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940